Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,498			1,987	391	-420	-145	3,507	94	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases		-17	53	112	57		-180	105	170	576
Pentanes Plus	52	-17		0	86		-2	21	147	-44
Liquefied Petroleum Gases Ethane/Ethylene			53	112 0	-29 -66		-177 -1	84	23	620 63
Propane/Propylene			112	100	18		-89	_	11 4	497
Normal Butane/Butylene			-59	7	5		-88	42	7	52
Isobutane/Isobutylene	31		-59	6	15		-00	43		9
1005dtd/10/1005dty10/10	"		Ĭ				Ŭ			
Other Liquids		880		11	-433	106	116	416	35	-4
Other Hydrocarbons		880		2	-603	13	11	268	13	0
Hydrogen				_	-	31		31	-	0
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	-	0	0
Renewable Fuels (including Fuel Ethanol)		880		0	-603	-17	11	236	13	0
Fuel Ethanol ⁶		839		_	-585	-6	11	225	13	0
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		41		0 2	-18	-11 -1	0	12 1	0	0
Unfinished Oils				2	-25		60	-79	_	-4
Motor Gasoline Blend.Comp. (MGBC)		0		7	194	92	45	227	22	0
Reformulated		_		,	22	-22	-8	8	0	0
Conventional		0		7	172	115	53	219	22	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		1	4,201	27	173	-76	35		89	4,203
Finished Motor Gasoline		1	2,391	1	60	-87	-16		19	2,364
Reformulated		-	357	_	_	21	_		-	378
Conventional		1	2,035	1	60	-108	-16		19	1,986
Finished Aviation Gasoline			2	0	-		1		-	1
Kerosene-Type Jet Fuel			217	_	22		11		18	210
Kerosene			12	0	- 110		-1 -18		5 7	7
Distillate Fuel Oil			1,037 1,031	3 2	112 108	11 11	-18 -16		0	1,174 1,168
Greater than 15 ppm to 500 ppm sulfur ⁷			1,031	2	4	11	-10		6	1,100
Greater than 500 ppm sulfur			-4	1	-		0		1	-4
Residual Fuel Oil ⁸			54	5	-26		2		21	8
Less than 0.31 percent sulfur			_	0	_		-1		NA NA	NA
0.31 to 1.00 percent sulfur			6	2	_		2		NA	NA
Greater than 1.00 percent sulfur			48	2	-26		1		NA	NA
Petrochemical Feedstocks			34	4	-2		0		_	37
Naphtha for Petro. Feed. Use			26	3	-2		-1		-	27
Other Oils for Petro. Feed. Use			9	2	-		0		-	10
Special Naphthas			1	1	1		-2		1	4
Lubricants			9	6	9		2		5	18
Waxes Petroleum Coke			1 175	0	-		0 26		1 8	1 142
Marketable			175	1	_		26		8	96
Catalyst			46				20 			46
Asphalt and Road Oil			119	6	-3		30		4	89
Still Gas			135							135
Miscellaneous Products			13	0	-		0		0	13
Total	1,964	864	4,254	2,138	189	-391	-174	4,029	388	4,775

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

The Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.